

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

San Juan Minerals Exploration
APD - Merdeen Lease

Well No. 86.4

Eight Point Drilling Plan

1. Formations surface to Pay

0-10' - Blow sand

10' - Red Shale

10'-100' - Rice formation

270' - Goodridge formation - which is approximately 50-80' feet thick

Plan to drill to bottom of Goodridge formation

2. Estimate of oil, water or gas (other minerals)

Do not expect to hit water or gas or other minerals; just oil. Existing wells did not have any water or gas

3. Pressure control equipment

This is a low pressure area. Adequate blow out prevention equipment will be used

4. Casing program and all equipment

4 1/2" casing with cement pump down and back up outside with drilling rig. No other equipment required

5. What used when drilling

Drilling with air and slight amount of foam

6. Core and logging program

No coring to be done, the only log is driller's log which is done according to state regulations

7. No abnormal conditions anticipated. No bottom hole pressure anticipated.

8. Tentative starting date: March 10, 1986

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS & MINING
DATE: _____

Canal 156.3

4-15-80

SAN JUAN MINERALS EXPLORATION COMPANY

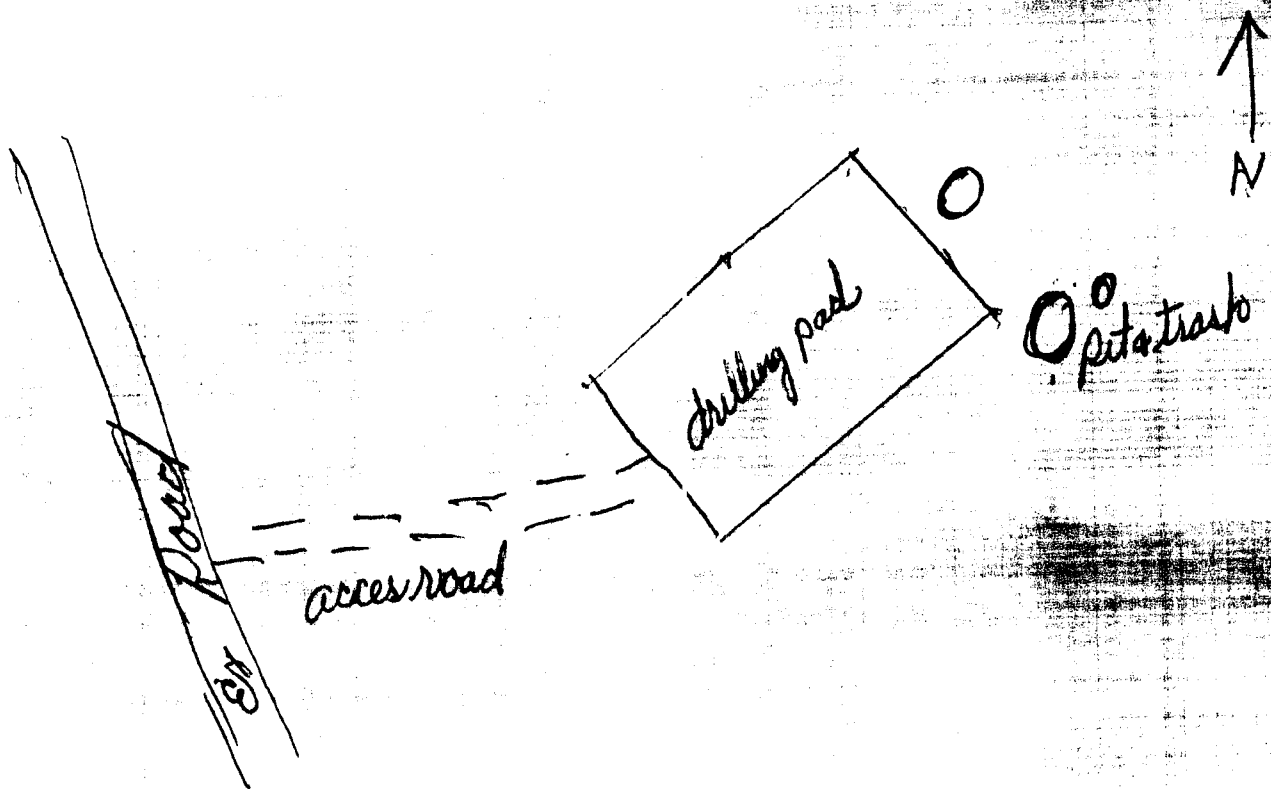
ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

APD - Nordeen Lease

1. Existing Roads and How to get to Sites
See Figure A
2. Planned Access Roads
See Figure A
3. Location of existing wells
There is one well on private land and one on BLM: See Figure A
4. See Figure A
5. Water Supply
Mexican Hat water supply
6. Construction materials - NONE
7. Method of Handling Waste: Pit for water; wire trash basket
8. Ancillary facilities: Does not apply
9. Well site Lay Out - See Figure B
10. Private Surface Owner: Nordeen (Allen Nordeen)
11. This is private land
12. Other Information - This is a shallow well - no gas or water
13. Lessee or Operator: San Juan Minerals Exploration
Jack Williams
Rt. 1 Box 52
Blythe, CA 92225
619 922-4422 or 922-2222 (try first)

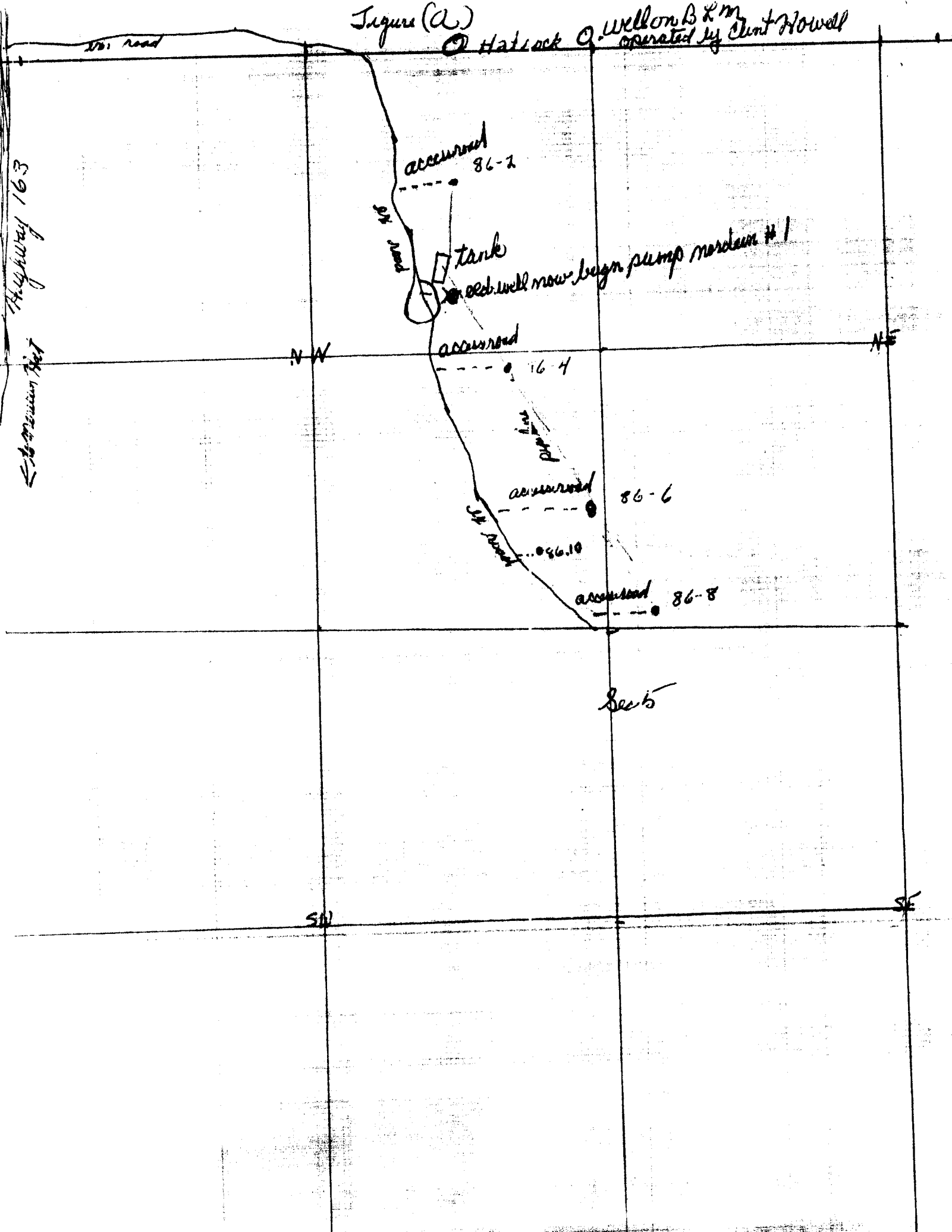
Figure B



All the wells permitted will have same drilling pad built in N.E. northeast direction to follow natural lay of land

Figure (A)

Well on B & M operated by Clint Howell
Hatchcock



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

private

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

7. Unit Agreement Name

8. Farm or Lease Name

Nordeen

9. Well No.

86-4

10. Field and Pool, or Wildcat

MEXICAN HAT
undesignated11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 5 T 42 S R 19 E

2. Name of Operator

San Juan Minerals Exploration Co.

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

1345' from F / NL and 2250' F / WL

At proposed prod. zone

SE NW

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JAN 13 1986
DIVISION OF OIL
GAS & MINING

14. Distance in miles and direction from nearest town or post office*

3 1/2 miles from Mexican Hat, UT

12. County or Parrish

San Juan

13. State

UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1345'

16. No. of acres in lease

907

17. No. of acres assigned
to this well

unrestricted spacing

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

200'

19. Proposed depth

450'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4238 gr

22. Approx. date work will start*

March 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4	8 7	20	60	10 sk to surface
6 1/4	4 1/2	14	TD	25 sk

Drill 8 3/4 hole with spud mud to set 7" surface casing. Drill hole with 6 1/4 hole with air to TD. If productive, run 4 1/2 casing to TD.

This hole is known as a low pressure area. Adequate blow out prevention equipment will be used.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-4-86By: John R. BoyerWELL SPACING: General 150' x 3
4-15-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Jack Williams

Title

President

Date

1-7-86

(This space for Federal or State office use)

Permit No.

43-031-31253

Approval Date

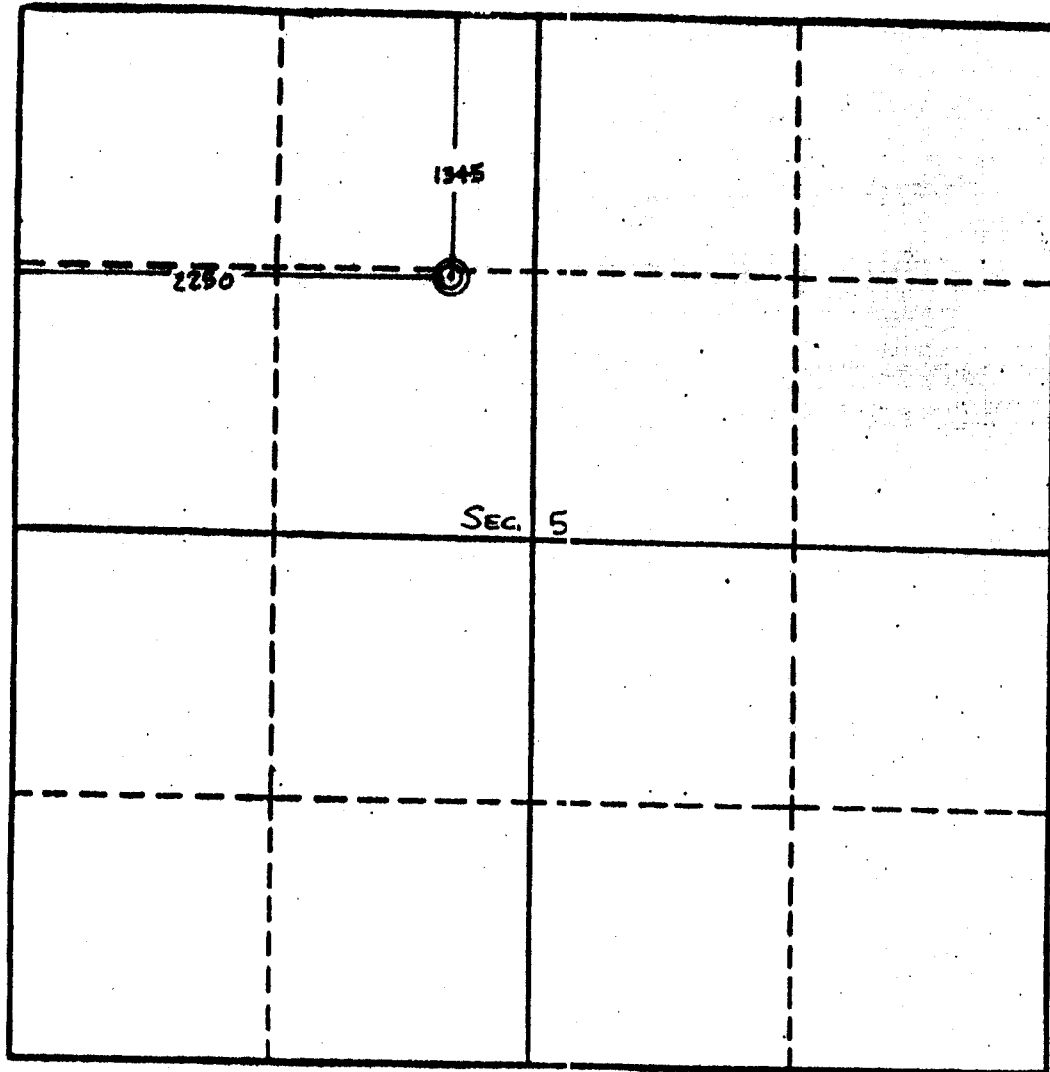
Approved by

Title

Date

Conditions of approval, if any:

Company Jack Williams
Well Name & No. 86-4
Location 1345' F/NL 2250' F/WL
Sec. 5, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah
Ground Elevation 4238

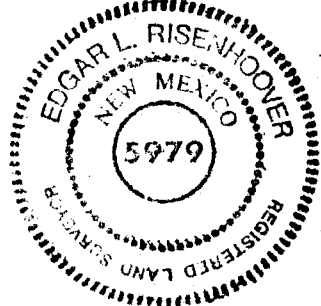


Scale, 1 inch = 1,000 feet

Surveyed December 10, 1985

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979
Non-resident certification as
authorized by Utah State Law
58-22-21(b)

OPERATOR San Juan Minerals Exp. Co. DATE 1-14-86

WELL NAME Korleen 8604

SEC SE NW 5 T 42S R 19E COUNTY San Juan

43-037-31253
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

<input checked="" type="checkbox"/> PLAT	<input checked="" type="checkbox"/> BOND	<input checked="" type="checkbox"/> NEAREST WELL
<input type="checkbox"/> LEASE	<input checked="" type="checkbox"/> FIELD	<input checked="" type="checkbox"/> POTASH OR OIL SHALE

PROCESSING COMMENTS:
Cause 156-3
Need water permit

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT ☐ 302
☒ 156-3 4-15-80 ☐ 302.1
CAUSE NO. & DATE

STIPULATIONS:
1- Water
2 - Natural drainages
3 - Well sign

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JAN 29 1986

ONSITE PREDRILL INSPECTION FORM

DIVISION OF OIL
GAS & MINING

COMPANY San Juan Minerals
Exploration Company WELL NO. Nordeen #86-4

LOCATION: SECTION SENW5 TOWNSHIP 42S RANGE 19E COUNTY San Juan

LEASE NO. _____ FEE _____ ONSITE INSPECTION DATE 22 January 1986

(A) PERSONS IN ATTENDANCE Luther Risenhoover/representing Jack Williams of
San Juan Minerals Exploration Co., Patrick deGruyter/DOGM

(B) SURFACE FORMATION AND CHARACTERISTICS location is blow sand - adjacent cliffs
are Halgaito Fm (lower Permian Cutler Group) mostly reddish brown siltstone
and sandstone

(C) BRIEF DESCRIPTION OF VEGETATION Morman tea, rice grass, sage brush, cheat grass,
snakeweed

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO NA

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) base of approximately
30' cliffs - small NW running drainage on NE side of location

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) NO

TYPE OF LINING IF NEEDED NA

ADDITIONAL REQUIREMENTS (1) keep pit out of and away from all natural drainages
(2) well sign on location prior to spud

SIGNATURE: Patrick deGruyter TITLE Oil & Gas Field Specialist



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

155 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

San Juan Minerals Exploration Company
Route 1, Box 52
Blythe, California 92225

Gentlemen:

Re: Well Name: Nordeen 86-4 - SE NW Sec. 5, T. 42S, 19E
1345' FNL, 2250' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The location shall be oriented such that the placement of the reserve pit avoids all natural drainages.
3. In accordance with Rule 304, each well shall be identified with a posted sign during both drilling and production.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2

San Juan Minerals Exploration Company

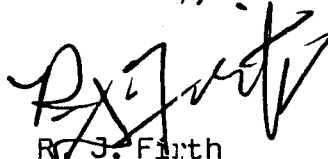
Well Name: Nordeen 86-4

April 4, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31253.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: D. R. Nielson

8159T

ONSITE PREDRILL INSPECTION FORM

COMPANY San Juan Minerals Exploration Co. WELL NO. Novleen EL-4

LOCATION: SECTION SE NW TOWNSHIP 42S RANGE 19E COUNTY San Juan

LEASE NO. EEG ONSITE INSPECTION DATE 22 Jan 86

(A) PERSONS IN ATTENDANCE Luther Risenheaver, Pat deGruyter/DGM
rep Jack Williams SMC

(B) SURFACE FORMATION AND CHARACTERISTICS location is
blow sand - adjacent
cliffs are Hualgaito Fm (lower Permian Cutler Group)
mostly reddish brown siltstone & sandstone

(C) BRIEF DESCRIPTION OF VEGETATION mormontea, rice grass, sage
brush, cheat grass, snake weed

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO NA

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) base of ~30' cliffs
small ~NW-SE drainage on NE side of location

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) NO

TYPE OF LINING IF NEEDED NA

ADDITIONAL REQUIREMENTS keep pit out of & away from
all natural drainages & well sign on location
prior to spud

SIGNATURE: Pat deGruyter TITLE Oil & Gas Field Spec

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

March 19, 1987

033113

Oil, Gas and Mining
355 W North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180-1203

RE: Application for Extension

We request an extension on approval to drill Well #Nordeen 86-4 - SE NW
Sec 5 T 42 S R 19 E - API# 43037 31253

A drilling contract is available in the area at this time. We would like to
commence drilling if our extension is granted. Current permit scheduled to
expire on 4-4-87.

Sincerely,

Jack Williams
Jack Williams

*Extension of approval granted for one year
- expires 4-4-88*

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-26-87
BY: John R. Baya

[Signature]
MAR 23 1987

DIVISION OF
OIL, GAS & MINING



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 18, 1988

San Juan Minerals Exploration Co.
Rt. 1 Box 52
Blythe, California 92225

Gentlemen:

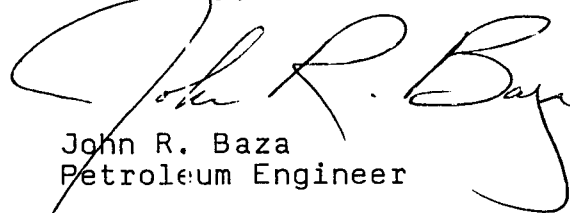
Re: Nordeen 86-4, Sec.5, T.42S, R.19E, San Juan County, Utah,
API NO. 43-037-31253

Due to excessive time delay in commercing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

tc
cc: Dianne R. Nielson
R. J. Firth
BLM-Moab
Well file
0327T

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION START/RESUME	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President

N1060

Clint Howell

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE

DATE 4/20/2006

(This space for State use only)

APPROVED *513 106*

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well_name	api	qtr_qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006**FROM: (Old Operator):**

N0810-San Juan Minerals Exploration Inc.
 Hwy 163 PO Box 310367
 Mexican Hat, UT 84531
 Phone: 1-(435) 683-2298

TO: (New Operator):

N1050-Wesgra Corporation
 PO Box 310367
 Mexican Hat, UT 84531
 Phone: 1-(435) 683-2298

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
5. If **NO**, the operator was contacted on:

- 6a. (R649-9-2) Waste Management Plan has been received on: requested 4/26
- 6b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- 6c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/3/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230
2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS: